



Notice of Competitive Oil and Gas Lease Sale

Bureau of Land Management - Eastern States
Office

March 21, 2013



United States Department of the Interior
Bureau of Land Management
Eastern States
7450 Boston Boulevard
Springfield, Virginia 22153
<http://www.es.blm.gov>



December 21, 2012

**NOTICE OF COMPETITIVE LEASE SALE
OIL AND GAS**

In accordance with Federal Regulations 43 CFR Part 3120, the Eastern States Office is offering competitively 63 parcels containing 47,895.34 acres of Federal lands in Louisiana (25,857.50 acres), Michigan (7,536.50 acres), and Mississippi (14,501.34 acres) for oil and gas leasing.

This notice provides:

- the time and place of the sale;
- how to register and participate in the bidding process;
- the sale process;
- the conditions of the sale;
- how to file a noncompetitive offer after the sale;
- how to file a presale noncompetitive offer; and
- how to file a protest to our offering the lands in this Notice.

Beginning on page 12, is a list of the lands we are offering. The lands are listed by state and described by parcel number and legal land description. Below each parcel we have included any stipulations, lease notices, special conditions, or restrictions that will be made a part of the lease at the time we issue it. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights; and those that have pending pre-sale noncompetitive offers to lease which will not be available for noncompetitive offers to lease if they receive no bid at the sale. For your convenience, we are also including copies of the stipulations, lease notices, etc. affecting the parcels in this sale notice.

When and where will the sale take place?

- When:** The competitive oral auction will begin at **10:00 a.m. on March 21, 2013.**
The sale room will open at 9:00 a.m. to allow you to register and obtain your bid number.
- Where:** The sale will be held at the Bureau of Land Management, Eastern States Office, 7450 Boston Boulevard, Springfield, VA 22153. Parking is available.
- Access:** The sale room is accessible to persons with disabilities. If assistance is needed for the hearing or visually impaired, contact the Minerals Adjudication Team on (703) 440-1728, or at the mailing address on the letterhead of this notice by **February 21, 2013.**

Information regarding leasing of Federal minerals overlain with private surface, referred to as “Split Estate”, is available at the following Washington Office website. A Split Estate brochure is available at this site. The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program: http://www.blm.gov/bmp/Split_Estate.htm.

What is the sale process?

Starting at 10:00 a.m. on the day of the sale:

- the auctioneer will offer the parcels in the order they are shown in the notice;
- all bids are on a per-acre basis, rounded up to whole acres, for the entire acreage in the parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum acceptable bid; and
- the decision of the auctioneer is final.

How do I participate in the bidding process?

To participate in the Bureau of Land Management (BLM) bidding process, you must register and obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. The BLM will begin registering bidders at 9:00 a.m. on the day of the sale.

When you register to bid, you will be required to show a valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

You will also be asked to sign a statement to confirm that any bid you cast will represent a good-faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed. Further, you will acknowledge that you understand that it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious, or fraudulent statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both. You will also acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a “responsible qualified bidder” (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a “responsible qualified bidder” and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you

represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

-Federal acreage limitations: Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent.

Lease acreage committed to a unit agreement or development contract that you hold, own or control is excluded from chargeability for acreage limitation purposes.

The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in Eastern States' Public Room and on our website at http://www.blm.gov/es/st/en/prog/minerals/current_sales_and.html . You may also get the number(s) of withdrawn parcels by contacting the Minerals Adjudication Team on (703) 440-1600. If there's a need to cancel the sale, we will try to notify all interested parties in advance.

Inclement Weather

In the event of hazardous weather, please tune in to local television or radio stations.

Weather related or regional information may also be accessed via the Internet at www.opm.gov. If there is a broadcast for Federal employees, BLM's hours of operation will be affected.

The procedure for Oil and Gas Lease Sales scheduled on a business day with a 2-hour delay or if the office is closed for business, the BLM will proceed as follows:

1. In the event of a 2-hour delay, the doors to the BLM, Eastern States Office will remain locked until 10:00 a.m. The Oil and Gas Lease Sale will begin at 11:30 a.m. with registration starting at 10:00 a.m., please call for the recorded information on delays at (703) 440-1777.
2. In the event that the BLM office is closed for business on the day of an Oil and Gas Lease Sale, the Sale will be cancelled and rescheduled at a later date. Please call for recorded information on closures at (703) 440-1777.

Every effort will be made to post the information on delays or closed for business on the main entrance exterior doors of the building.

Your safety and the safety of our BLM employees is our major concern.

- **Payment due on the day of the sale:** Payment is due on the day of the sale. You cannot withdraw a bid. For each parcel you win, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre, the first year's advance rental of \$1.50 per acre or fraction of an acre, and a non-refundable administrative fee of \$150. You must pay these monies by 4:30 p.m. March 21, 2013 at the sale site. Any remaining balance on the bonus bid is due by **April 4, 2013** (*10 business days after the sale*) at BLM-ES' Accounts Department.

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States (43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)). If payment of the minimum monies owed the day of the sale is not received by the date and time above, the BLM will issue a bill for the monies owed. If payment is not received by the bill due date, a demand letter will be sent to you that will include additional fees. If payment is not received as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; Federal and state tax refund offset; and retirement payment offset. Debts may be sent to the Internal Revenue Service and charged as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

- **Forms of payment:** You can pay by personal check, certified check, money order, or credit card (Visa, MasterCard, American Express, and Discover cards only). Cash is unacceptable. If you plan to make your payment using a credit card, you should contact your bank prior to the sale and let them know you will be making a substantial charge against your account. If you pay by check, please make checks payable to: **Department of the Interior - BLM**. If a check you have sent to us in the past has been returned for "*insufficient funds*" we will require that you give us a guaranteed payment, such as a certified check.

Effective June 30, 2012, BLM will not accept credit card or debit card payments to the Bureau for any amount equal to or greater than \$50,000 for any purpose. We also will not accept aggregate smaller amounts to bypass this requirement. We encourage you to make any payments of \$50,000 or more by Automated Clearing House (ACH).

How do I calculate my bonus bid for parcels where the U. S. only owns a fractional mineral interest?

If the United States owns less than 100 percent of the oil and gas rights in a parcel, the parcel will reflect the percentage of interest the United States owns. You must calculate your bonus bid and advance rental payment on the **gross acreage in the parcel**. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

What are the terms and conditions of a lease issued as a result of this sale?

- **Term of the lease:** A lease is issued for a primary term of 10 years. It continues beyond that if it has production in paying quantities. Advance rental at \$1.50 per acre or fraction of an acre for the first 5 years (\$2.00 per acre after that) is due on or before the anniversary date each year until production begins. We charge a royalty of 12.5 percent of the value of oil or gas removed or sold from a lease. You will find other lease terms on our standard lease form (Form 3100-11, October 2008).
- **Stipulations:** Some parcels are subject to surface use stipulations. They are requirements or restrictions on how you conduct operations. These stipulations are included in the parcel descriptions on the attached list. They become part of the lease and supersede any inconsistent provisions in the lease form.

The applicable Forest Service (FS) Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following FS offices:

- The individual District Office identified in the stipulation listing included with this sale notice, or
 - The individual Forest Supervisor Office identified in the stipulation listing included with this sale notice, or
 - USDA Forest Service - Region 8, Room 792 South, Lands & Minerals, 1720 Peachtree Road, N.W., Atlanta, Georgia 30367
 - USDA Forest Service - Region 9, Gas Light Building, Suite 600, 626 E. Wisconsin Avenue, Milwaukee, WI 53202
- **Bid Form:** Successful bidders must submit a signed competitive lease bid form (Form 3000-2, July 2012) with their payment on the day of the auction. This form is a legally binding offer by a prospective lessee to accept a lease and all applicable terms and conditions. We recommend you get the form and complete part of it before the auction, leaving part to be filled out at the auction. Your completed bid form certifies that you are qualified to be a lessee under our regulations at 43 CFR Part 12 and Subpart 3102.5-2. It also certifies that you comply with 18 U.S.C. 1860, a law prohibiting unlawful combinations, intimidation of or collusion among bidders. Fillable bid forms are available online at:
http://www.blm.gov/es/st/en/prog/minerals/frequently_used_oil.html
 - **Issuance of a lease:** We (the BLM) will issue your lease within 60 days of the sale date by signing the lease form provided you have paid your fees and rent. The effective date of a lease is the first day of the month following the month in which we sign the lease. We can make it effective the first day of the month in which we sign it, if we receive your written request before we sign the lease.

How do I file a noncompetitive over-the-counter offer after the auction?

You may be able to get a noncompetitive lease for a parcel we offered if –

- we did not withdraw it from the sale;
- it did not receive a bid; and
- it does not have a noncompetitive pre-sale offer pending.

Parcels that meet all these criteria are available on a first-come, first-served basis for two years from the date of the auction. If you want to file a noncompetitive offer for unsold parcel immediately after the sale or on the next business day, give us the items listed below under presale offers in a sealed envelope marked “Noncompetitive Offer.” We consider all noncompetitive offers that we receive on the day of the sale and the first business day after the sale as filed at the same time (simultaneously). Where an unsold parcel receives more than one simultaneous filing, we will hold a public drawing in our Public Room to determine first priority.

How do I file a noncompetitive “pre-sale” offer?

Per Federal Regulations 43 CFR 3110.1(a), you can file a noncompetitive pre-sale offer for lands that –

- are available,
- have not been under lease during the previous one-year period; or
- have not been included in a competitive lease sale within the previous two-year period.

If no bid is received on them, your pre-sale offer gives you priority over any offer filed after the auction. In the list of parcels attached to this notice, we have used an asterisk to mark any parcel that has a pending pre-sale offer. By filing a pre-sale offer, you are consenting to all terms and conditions of the lease, including any stipulations for listed on the attachment to this notice.

To file a —pre-sale offer, you must send us --:

- A standard lease form (Form 3100-11, October 2008), which is properly filled out, as required by the regulations under 43 CFR 3110;
- the first year’s advance rent in the amount of Rental \$1.50 per acre or fraction thereof; and
- a non-refundable administrative fee in the amount of \$390.00.

NOTE: You cannot file a “pre-sale” offer for any of the lands included in this Notice.

Can I protest BLM’s decision to offer the lands in this Notice for lease?

Yes. Under Federal Regulations 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- Protests must be filed within **30 calendar days of the posting date of the sale**. We must receive a protest no later than close of business on **January 22, 2013**. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by fax. **You may not file a protest by electronic mail.** A protest filed by fax must be sent to **(703) 440-1551. A**

protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed;

- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with Federal Regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

Can I appeal BLM's decision to deny my protest?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

Can I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refunds of the bonus bid, rental and administrative fee, if—

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

Where can I get copies of the BLM forms mentioned in the Notice?

Form 3100-11 (October 2008), Offer to Lease and Lease for Oil and Gas, and Form 3000-2 (July 2012), Competitive Oil and Gas or Geothermal Resources Lease Bid may be downloaded from the following Forms Central web address: <http://www.blm.gov/noc/st/en/business/eForms.html>

When is BLM-ES' next competitive sale date?

The next sale is tentatively scheduled for June 20, 2013. We will notify the public in advance should this date change.

Who should I contact if I have questions regarding this lease sale?

For more information, please contact the Kemba K. Anderson-Artis on (703) 440-1659.

/s/ Dr. John G. Lyon
Dr. John G. Lyon
State Director
Eastern States Office

Enhanced Bidder Registration Form
Bidder Registration Form
Competitive Oil and Gas Lease Sale

By completing this form, I certify that the undersigned, or the principal party whom the undersigned is acting on behalf of, is in compliance with the applicable regulations and leasing authorities governing a bid and subsequent lease. I certify that any bid submitted by the undersigned or on behalf of the principal party is a good faith statement of intention by the undersigned or the principal party to acquire an oil and gas lease on the offered lands. Further, I acknowledge that if a bid is declared the high bid, it will constitute a legally binding commitment to execute the Bureau of Land Management's Form 3000-2, Competitive Oil and Gas or Geothermal Resources Lease Bid, and to accept the lease.

In addition, if a bid is declared the high bid, the undersigned or the principal party will pay to the Bureau of Land Management (BLM) by the close of official business hours on the day of the auction, or such other time as may be specified by the authorized officer, an amount at least equal to the minimum monies owed the day of sale for that bid, as set out in applicable regulations. The undersigned and the principal party acknowledge that these monies are due to the Bureau of Land Management as a result of winning the auction. Further, the undersigned and the principal party understand that if payment is not received by the due date, the BLM will issue a bill for monies owed, and if payment is not received, the United States will pursue collection by all appropriate methods, and as appropriate, will assess late fees, civil penalties, interest, administrative charges, and penalties on past due amounts (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

I certify that neither I nor the principal party whom I represent owes the United States any monies that were due the day of sale from any oil and gas lease auction conducted by any Bureau of Land Management office.

It is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 for any person to knowingly and willfully make any false, fictitious, or fraudulent statements or representations as to any matter within the jurisdiction of the government. Any such offense may result in a fine or imprisonment for not more than 5 years, or both.

It is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations or for any person to obtain money or property by means of false statements regarding a person's ability to obtain a lease. Any person who knowingly violates this provision shall be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

A separate registration is required for each company or individual you are representing.

Please fill in the company/individual name and address as it would appear on any issued lease. We will send a copy of the lease and billing notices to the name and address as shown below. (NOTE: Please use the same lessee name and address information on BLM Form 3000-2.)

Bidder Number (leave blank)

Lessee Name: _____

Mailing Address: _____

City: _____

State: _____ Zip Code: _____

Bidder Name: _____ Phone number: _____
(including area code)

Relationship to lessee: _____
(Self, Agent, Attorney-in-fact, President, etc.)

Signature

Date

For BLM Use Only: Type of identification: _____

HOTEL INFORMATION

Holiday Inn
6401 Brandon Avenue
Springfield, Virginia
(703) 644-5555

Comfort Inn
6560 Loisdale Court
Springfield, Virginia
(703) 942-0140

Hampton Inn
6550 Loisdale Court
Springfield, Virginia
(703) 922-9000

Ramada Plaza Hotel
4641 Kenmore Avenue
Alexandria, Virginia
(703) 922-9000
Hotel shuttle to National Airport and Metro Subway

Directions to Bureau of Land Management – Eastern States:

From Washington, DC: take I-395 South through the Springfield Interchange to where I-395 becomes I-95. Continue on I-95 to Backlick/Fullerton Road Exit 167. At the light turn right onto Fullerton Road. At the SECOND Stoplight, turn left onto Boston Boulevard (COSTCO to the left). Eastern States is approximately 0.3 miles on the right. Public parking is behind the building.

From Maryland: Take I-95/I-495, Capital Beltway's Inner Loop, across the Wilson Bridge to Alexandria, VA. Continue on I-95/I-495 to the I-395 Interchange; FOLLOW I-95, SOUTH, towards Richmond, VA. Take Exit 167, Backlick Road/Fullerton Road - the second exit south of the Beltway. At the FIRST Stoplight, Turn RIGHT onto Fullerton Road. At the SECOND Stoplight, Turn LEFT onto Boston Boulevard. Eastern States office (7450 Boston Boulevard) is about 0.3 miles on your right. Public parking is behind the building.

Traveling North I-95 in Virginia: Take I-95 NORTH, to Exit 166-B, Backlick Road/Fullerton Road, just past the fuel tank farm. Merger onto the Fairfax County Parkway. Take exit for Boudinot Drive. At the FIRST Stoplight, Turn RIGHT onto Fullerton Road. At the FIRST Stoplight, Turn LEFT onto Boston Boulevard. Eastern States office (7450 Boston Boulevard) is about 0.3 miles on your right. Public parking is behind the building.

NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal Coal Lease for 10 years beginning on or after August 4, 1976, and which is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

LOUISIANA - PRIVATE SURFACE/FEDERAL MINERALS

Parcel Number ES-002-03/13 LAES 057693 PD is fully committed to Communitization Agreement (CA) LAES 56785, approved May 26, 2011, effective January 29, 2011.

*The CA operator is **Petrohawk Operating Company**; 6100 South Yale Avenue, Ste 500, Tulsa, OK 74136-1925.*

In accordance with the regulations in 43 CFR 3101.3-1, the successful bidder is required to file evidence of having entered into an agreement with the unit (CA) operator for the development and operation of the subject lands under the terms and provisions of the approved Communitization Agreement.

The successful bidder should immediately contact the Operator. In order to join the CA, the operator will give instructions about executing copies of the joinder agreement. Five duplicate originally signed copies of the joinder agreement must be furnished to: Bureau of Land Management - Eastern States; 7450 Boston Blvd., Springfield, VA 22153 within 60 business days of the sale date, March 21, 2013. If more time is required, you must request an extension of time in which to comply. If not submitted within the time allowed, your bid may be subject to rejection.

Parcel Number ES-004-03/13 LAES 057695 PD is fully committed to Communitization Agreement (CA) LAES 53444, approved March 22, 2005; effective May 8, 2004.

*The CA operator is **Petro-Chem Operating Company, Inc.**, 416 Travis Street, Ste 812, Shreveport, LA 71101-5502.*

In accordance with the regulations in 43 CFR 3101.3-1, the successful bidder is required to file evidence of having entered into an agreement with the unit (CA) operator for the development and operation of the subject lands under the terms and provisions of the approved Communitization Agreement.

The successful bidder should immediately contact the Operator. In order to join the CA, the operator will give instructions about executing copies of the joinder agreement. Five duplicate originally signed copies of the joinder agreement must be furnished to: Bureau of Land Management - Eastern States; 7450 Boston Blvd., Springfield, VA 22153 within 60 business days of the sale date, March 21, 2013. If more time is required, you must request an extension of time in which to comply. If not submitted within the time allowed, your bid may be subject to rejection.

Parcel Number ES-004-03/13 LAES 057695 PD is fully committed to Communitization Agreement (CA) LAES 57166, approved February 3, 2012; effective May 25, 2011.

*The CA operator is **Chesapeake Operating, Inc.**, P.O. Box 18496, Oklahoma City, OK 73154-0496.*

In accordance with the regulations in 43 CFR 3101.3-1, the successful bidder is required to file evidence of having entered into an agreement with the unit (CA) operator for the development and operation of the subject lands under the terms and provisions of the approved Communitization Agreement.

The successful bidder should immediately contact the Operator. In order to join the CA, the operator will give instructions about executing copies of the joinder agreement. Five duplicate originally signed copies of the joinder agreement must be furnished to: Bureau of Land Management - Eastern States; 7450 Boston Blvd., Springfield, VA 22153 within 60 business days of the sale date, March 21, 2013. If more time is required, you must request an extension of time in which to comply. If not submitted within the time allowed, your bid may be subject to rejection.

ES-001-03/13 LAES 057692 PD

Louisiana, DeSoto Parish, BLM
T 11N, R 11W, Louisiana Meridian
Section 2, Lots 2, 4, and 6.
54.02 Acres
\$82.50 Rental

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;
BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application
EOI #823

ES-002-03/13 LAES 057693 PD

Louisiana, Bossier Parish, BLM
T 15N, R 10W, Louisiana Meridian
Section 30, Lot 5.
2.00 Acres
\$3.00 Rental

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;
BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application

The lands described above are fully committed to Communitization Agreement LAES 56785, approved May 26, 2011; effective January 29, 2011.

EOI #901

ES-003-03/13 LAES 057694 PD

Louisiana, Bossier Parish, BLM
T 15N, R 10W, Louisiana Meridian
Section 32, Lot 10.
2.40 Acres
\$4.50 Rental

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;
BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application
EOI #901

ES-004-03/13 LAES 057695 PD

Louisiana, Bossier Parish, BLM

T 15N, R 11W, Louisiana Meridian

Section 12, Fractional part of Lot 11 lying East of the meander line and West of the SENE less and except that portion of said Lot 11 included in a tract described as 4 acres in the shape of a square situated in the NE corner of the SWSE of Section 12,

Fractional part of Lot 17 lying East of the meander line and West of the SESE of Section 12.

7.24 Acres

\$12.00 Rental

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;

BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application

The lands described above are fully committed to Communitization Agreement LAES 53444, approved March 22, 2005; effective May 8, 2004.

The lands described above are fully committed to Communitization Agreement LAES 57166, approved February 3, 2012; effective May 25, 2011.

EOI #1549

ES-005-03/13 LAES 057696 PD

Louisiana, Natchitoches and Red River Parishes, BLM

T 12N, R 7W, Louisiana Meridian

Section 19, Lot 8;

Section 20, SWNW;

Section 30, Lots 5-14;

Section 31, Lots 1-16;

Section 32, Lots 5-12.

1,321.39 Acres

\$1,983.00 Rental

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;

BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application
EOI #716, 827

LOUISIANA - KISATCHIE NATIONAL FOREST

Parcel Number ES-016-03/13 LAES 057707 ACQ, and ES-018-03/13 LAES 057709 ACQ, are fully committed to Communitization Agreement (CA) LAES 46838, approved November 13, 1997; effective May 13, 1997.

*The CA operator is **Addison Oil, LLC**, and 15851 Dallas Parkway, Ste 1125, Addison, TX 75001-3496.*

In accordance with the regulations in 43 CFR 3101.3-1, the successful bidder is required to file evidence of having entered into an agreement with the unit (CA) operator for the development and operation of the subject lands under the terms and provisions of the approved Communitization Agreement.

The successful bidder should immediately contact the Operator. In order to join the CA, the operator will give instructions about executing copies of the joinder agreement. Five duplicate originally signed copies of the joinder agreement must be furnished to: Bureau of Land Management - Eastern States; 7450 Boston Blvd., Springfield, VA 22153 within 60 business days of the sale date, March 21, 2013. If more time is required, you must request an extension of time in which to comply. If not submitted within the time allowed, your bid may be subject to rejection.

Parcel Number ES-015-03/13 LAES 057706 ACQ, and ES-016-03/13 LAES 057707 ACQ, is fully committed to Communitization Agreement (CA) LAES 49238, approved November 13, 1997; effective May 13, 1997.

*The CA operator is **Addison Oil, LLC**, 15851 Dallas Parkway, Ste 1125, Addison, TX 75001-3496.*

In accordance with the regulations in 43 CFR 3101.3-1, the successful bidder is required to file evidence of having entered into an agreement with the unit (CA) operator for the development and operation of the subject lands under the terms and provisions of the approved Communitization Agreement.

The successful bidder should immediately contact the Operator. In order to join the CA, the operator will give instructions about executing copies of the joinder agreement. Five duplicate originally signed copies of the joinder agreement must be furnished to: Bureau of Land Management - Eastern States; 7450 Boston Blvd., Springfield, VA 22153 within 60 business days of the sale date, March 21, 2013. If more time is required, you must request an extension of time in which to comply. If not submitted within the time allowed, your bid may be subject to rejection.

Parcel Number ES-017-03/13 LAES 057708 ACQ is fully committed to Communitization Agreement (CA) LAES 48906, approved July 29, 1997; effective April 28, 1997.

*The CA operator is **Addison Oil, LLC**, 15851 Dallas Parkway, Ste 1125, Addison, TX 75001-3496.*

In accordance with the regulations in 43 CFR 3101.3-1, the successful bidder is required to file evidence of having entered into an agreement with the unit (CA) operator for the development and operation of the subject lands under the terms and provisions of the approved Communitization Agreement.

The successful bidder should immediately contact the Operator. In order to join the CA, the operator will give instructions about executing copies of the joinder agreement. Five duplicate originally signed copies of the joinder agreement must be furnished to: Bureau of Land Management - Eastern States; 7450 Boston Blvd., Springfield, VA 22153 within 60 business days of the sale date, March 21, 2013. If more time is required, you must request an extension of time in which to comply. If not submitted within the time allowed, your bid may be subject to rejection.

ES-006-03/13 LAES 057697 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 5W, Louisiana Meridian

Section 6, N2, SW, NESE;

Section 7, W2E2, W2, That part of Tr. V-2a lying west of highway 463 in SESE containing
20.73 ac.

1,074.79 Acres

\$1,612.50 Rental

Subject to:

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1674

ES-007-03/13 LAES 057698 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 6W, Louisiana Meridian

Section 1, E2NE, E2SE;

Section 12, All.

812.36 Acres

\$1,219.50 Rental

Subject to:

FS Controlled Surface Use Stipulation #1

FS Controlled Surface Use Stipulation #2 (Section 1)

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1675

ES-008-03/13 LAES 057699 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 6W, Louisiana Meridian

Section 3, NWNE;

Section 4, E2, E2W2;

Section 9, NENW.

560.00 Acres

\$840.00 Rental

Subject to:

FS No Surface Occupancy Stipulation (Sections 3 and 4)

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1675

ES-009-03/13 LAES 057700 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 6W, Louisiana Meridian

Section 4, W2W2;

Section 5, All;

Section 6, All;

1,517.02 Acres

\$2,277.00 Rental

Subject to:

FS No Surface Occupancy Stipulation

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1675

ES-010-03/13 LAES 057701 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 6W, Louisiana Meridian

Section 8, All less 6.15 ac S7E of Hwy 399 in SESE;

Section 9, NWNW.

699.51 Acres

\$1,050.00 Rental

Subject to:

FS No Surface Occupancy Stipulation (Section 8)

FS Controlled Surface Use Stipulation #1

FS Controlled Surface Use Stipulation #2 (Section 9)

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1675

ES-011-03/13 LAES 057702 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 7W, Louisiana Meridian

Section 1, W2NE;

Section 5, E2, N2NW, SENW, SW;

Section 6, N2NE, SENE, W2, S2SE, NESE.
1,244.62 Acres
\$1,867.50 Rental
Subject to:
FS No Surface Occupancy Stipulation
FS Controlled Surface Use Stipulation #1 and #2
FS Lease Notice No. 3 and No. 4
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1556, 1676

ES-012-03/13 LAES 057703 ACQ
Louisiana, Vernon Parish, Kisatchie National Forest
T 1S, R 7W, Louisiana Meridian
Section 7, All;
Section 8, All.
1,293.66 Acres
\$1,941.00 Rental
Subject to:
FS No Surface Occupancy Stipulation
FS Controlled Surface Use Stipulation #1 and #2
FS Lease Notice No. 3 and No. 4
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1556, 1676

ES-013-03/13 LAES 057704 ACQ
Louisiana, Vernon Parish, Kisatchie National Forest
T 1S, R 7W, Louisiana Meridian
Section 14, NENENE;
Section 16, NESE;
Section 17, All;
Section 18, All.
1,352.90 Acres
\$2,029.50 Rental
Subject to:
FS No Surface Occupancy Stipulation (Section 17 and 18)
FS Controlled Surface Use Stipulation #1
FS Controlled Surface Use Stipulation #2 (Section 14, 17 and 18)
FS Lease Notice No. 3 and No. 4
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1556, 1676

ES-014-03/13 LAES 057705 ACQ
Louisiana, Vernon Parish, Kisatchie National Forest
T 1S, R 7W, Louisiana Meridian
Section 19, NE, W2E2NESW, W2NESW, NWSW, S2SW, E2W2NWSE, E2NWSE, NESE, S2SE;
Section 20, E2W2, N2SWNW, SWSWNW, SWSW, S2SE.

779.19 Acres

\$1,170.00 Rental

Subject to:

FS No Surface Occupancy Stipulation (Section 19)

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1556, 1676

ES-015-03/13 LAES 057706 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 7W, Louisiana Meridian

Section 22, NESE.

40.00 Acres

\$60.00 Rental

Subject to:

FS No Surface Occupancy Stipulation

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1556, 1676

The lands described above are fully committed to Communitization Agreement LAES 49238, approved November 13, 1997; effective May 13, 1997.

ES-016-03/13 LAES 057707 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 7W, Louisiana Meridian

Section 22, S2SE.

80.00 Acres

\$120.00 Rental

Subject to:

FS No Surface Occupancy Stipulation

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1556, 1676

The lands described above are fully committed to Communitization Agreement LAES 46838, approved November 13, 1997; effective May 13, 1997.

The lands described above are fully committed to Communitization Agreement LAES 49238, approved November 13, 1997; effective May 13, 1997.

ES-017-03/13 LAES 057708 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 7W, Louisiana Meridian

Section 24, A strip of land approximately 120' in width containing 4.05 acres in W2SW.

4.05 Acres

\$7.50 Rental

Subject to:

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1556, 1676

The lands described above are fully committed to Communitization Agreement LAES 48906, approved July 29, 1997; effective April 28, 1997.

ES-018-03/13 LAES 057709 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 7W, Louisiana Meridian

Section 26, N2NW.

80.00 Acres

\$120.00 Rental

Subject to:

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1556, 1676

The lands described above are fully committed to Communitization Agreement LAES 46838, approved November 13, 1997; effective May 13, 1997.

ES-019-03/13 LAES 057710 ACQ

Louisiana, Vernon Parish, Kisatchie National Forest

T 1S, R 7W, Louisiana Meridian

Section 28, NWNE;

Section 30, W2NE, W2, NWSE, S2SE.

594.24 Acres

\$892.50 Rental

Subject to:

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1556, 1676

ES-020-03/13 LAES 057711 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest

T 3N, R 2W, Louisiana Meridian

Section 4, Part of Tract E-3 in W2NW (Lots 2 & 3);

Section 5, Fr. NE, Fr. SENW, Fr. SW, Fr. SE;

Section 6, Fr. NE, NW, Fr. S2.

1,064.51 Acres

\$1,597.50 Rental

Subject to:

FS No Surface Occupancy Stipulation #1

FS Controlled Surface Use Stipulation #1 and #2
FS Lease Notice No. 3
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1153, 1694

ES-021-03/13 LAES 057712 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian
Section 7, NE, N2NW, SENW, S2;
Section 8, Fr. NE (Lots 1 & 2), NW, S2;
Section 9, Fr. SWNW, Fr. N2SW, Fr. S2SW, Fr. SWSE.
1,344.91 Acres
\$2,017.50 Rental

Subject to:

FS No Surface Occupancy Stipulation #1 (Section 7)
FS Controlled Surface Use Stipulation #1 and #2
FS Lease Notice No. 3
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1153, 1694

ES-022-03/13 LAES 057713 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian
Section 15, SESW.
41.00 Acres
\$61.50 Rental

50% U.S. Mineral Interest

Subject to:

FS Controlled Surface Use Stipulation #1 and #2
FS Lease Notice No. 3
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1153, 1694

ES-023-03/13 LAES 057714 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian
Section 15, Fr. W2W2 (Lot 4 & SWSW);
Section 16, Tract E-6 in NE & S2, NW, Tract E-1 in S2SE;
Section 17, All.
1,278.41 Acres
\$1,918.50 Rental

Subject to:

FS No Surface Occupancy Stipulation #1 (Section 16)
FS No Surface Occupancy Stipulation #1a (Section 17)
FS Controlled Surface Use Stipulation #1 and #2
FS Lease Notice No. 3 and No. 4

BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1153, 1694

ES-024-03/13 LAES 057715 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian

Section 18, All;

Section 19, All;

Section 20, All.

1,880.89 Acres

\$2,821.50 Rental

Subject to:

FS No Surface Occupancy Stipulation #1 (Sections 18 and 19)

FS No Surface Occupancy Stipulation #1a (Sections 18 and 19)

FS Controlled Surface Use Stipulation #1

FS Controlled Surface Use Stipulation #2 (Section 20)

FS Lease Notice No. 3

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1153, 1694

ES-025-03/13 LAES 057716 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian

Section 21, W2NE, W2, SE;

Section 22, W2NE, W2, Fr. SE;

Section 23, S2SENE, N2SE, SESE and pt or NW lying N of Valentine Creek, Tract E-3 containing
105.5 ac lying in the S2NW & N2SW, E2SWSW, SESW, SWSE.

1,265.42 Acres

\$1,899.00 Rental

Subject to:

FS No Surface Occupancy Stipulation #1

FS Controlled Surface Use Stipulation #1

FS Controlled Surface Use Stipulation #2 (Sections 21 and 22)

FS Lease Notice No. 3

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1153, 1694

ES-026-03/13 LAES 057717 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian

Section 25, NE, N2NW, Fr. SWNW N of Bayou Beoeuf, SENW, NESW, N2SE, Fr. SESE;

Section 26, E2, Fr. W2;

Section 27, Tract 44 in Fr. NW, Tract E-2 in Fr. SW & SE.

1,243.25 Acres

\$1,866.00 Rental

Subject to:

FS No Surface Occupancy Stipulation #1
FS Controlled Surface Use Stipulation #1 (Sections 26 and 27)
FS Controlled Surface Use Stipulation #2 (Sections 25 and 26)
FS Lease Notice No. 3
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1153, 1694

ES-027-03/13 LAES 057718 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian
Section 28, N2, W2SENE, W2W2E2SENE, SWNW, S2;
Section 29, NW, N2SW, SESW;
Section 30, All.
1,441.45 Acres
\$2,163.00 Rental

Subject to:

FS No Surface Occupancy Stipulation #1
FS No Surface Occupancy Stipulation #1a (Section 30)
FS Controlled Surface Use Stipulation #1
FS Controlled Surface Use Stipulation #2 (Section 28)
FS Lease Notice No. 3
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1153, 1694

ES-028-03/13 LAES 057719 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian
Section 31, All;
Section 32, All;
Section 33, All.
1,885.87 Acres
\$2,829.00 Rental

Subject to:

FS No Surface Occupancy Stipulation #1 (Sections 31 and 32)
FS No Surface Occupancy Stipulation #1a (Sections 31 and 32)
FS No Surface Occupancy Stipulation #1b (Section 31)
FS Controlled Surface Use Stipulation #1
FS Lease Notice No. 3
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1153, 1694

ES-029-03/13 LAES 057720 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest
T 3N, R 2W, Louisiana Meridian
Section 34, Tract E2 in Fr. N2, S2;
Section 35, All;

Section 36, W2.

1,555.60 Acres

\$2,334.00 Rental

Subject to:

FS Controlled Surface Use Stipulation #1

FS Controlled Surface Use Stipulation #2 (Sections 35 and 36)

FS Lease Notice No. 3

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1153, 1694

ES-030-03/13 LAES 057721 ACQ

Louisiana, Rapides Parish, Kisatchie National Forest

T 3N, R 2W, Louisiana Meridian

Section 40, All;

Section 43, Tract E-79 west 536.34 acres;

Section 44, All.

1,336.80 Acres

\$2,005.50 Rental

Subject to:

FS No Surface Occupancy Stipulation #1

FS Controlled Surface Use Stipulation #1 and #2

FS Lease Notice No. 3

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1153, 1694

MICHIGAN – STATE-OWNED SURFACE/FEDERAL MINERALS

ES-031-03/13 MIES 057722 ACQ

Michigan, Allegan County, Farm Tenant Act (LU Lands)/BLM

T 1N, R 15W, Michigan Meridian

Section 1, N2SE, SWSE, E2SW.

200.00 Acres

\$300.00 Rental

Subject to:

BLM Stipulations A

EOI #634

ES-032-03/13 MIES 057723 ACQ

Michigan, Allegan County, Farm Tenant Act (LU Lands)/BLM

T 2N, R 14W, Michigan Meridian

Section 29, N2SE, SW;

Section 30, NE, SW, SE;

Section 31, NE, N2NW;

Section 32, W2NW;

Section 33, NW.

1,200.00 Acres
\$1,800.00 Rental
Subject to:
BLM Stipulations A
EOI #634

ES-033-03/13 MIES 057724 ACQ

Michigan, Allegan County, Farm Tenant Act (LU Lands)/BLM
T 2N, R 15W, Michigan Meridian
Section 15, SE;
Section 22, NENE, S2SE, W2E2SW, W2NW, W2SW;
Section 23, N2SE, NENW, E2NENE, S2N2SWSE, SENE, SWSW, W2W2NENE;
Section 24, SE, N2SW, SESW, E2NW, E2W2NW, N2SENE, NWNE (Except 66 FT R/W).
1,180.00 Acres
\$1,770.00 Rental
Subject to:
BLM Stipulations A
EOI #634

ES-034-03/13 MIES 057725 ACQ

Michigan, Allegan County, Farm Tenant Act (LU Lands)/BLM
T 2N, R 15W, Michigan Meridian
Section 25, Fr. N2SW, N2NW, Fr. NWNE, S2NENE, Fr. S2SW, SENE, Fr. SENW, Fr. SWNE,
SWNW;
Section 26, Fr. SE, SW;
Section 27, E2;
Section 35, N2, SE;
Section 36, N2NE (Lot 1), N2SW, SE, SWSW.
1,940.00 Acres
\$2,910.00 Rental
Subject to:
BLM Stipulations A
EOI #634

ES-035-03/13 MIES 057726 ACQ

Michigan, Allegan County, Farm Tenant Act (LU Lands)/BLM
T 3N, R 13W, Michigan Meridian
Section 18, SW, W2SE;
Section 19, S2SE, E 35 AC SESW, W 40 AC W2NW;
Section 30, N2NW.
475.00 Acres
\$712.50 Rental
Subject to:
BLM Stipulations A
EOI #634

ES-036-03/13 MIES 057727 ACQ

Michigan, Allegan County, Farm Tenant Act (LU Lands)/BLM

T 3N, R 14W, Michigan Meridian

Section 13, E2SE, E2NWSW, SWNWSW, SWSW, W 3 AC E2SW, W 52 AC OF E 72 AC
E2SW;

Section 14, SE, SESW, SWNE, W2NENW, NWNW, S2NW;

Section 23, N2, N2SW, SE, SWSW;

Section 24, N2, SESE, E2W2SE;

Section 25, NENW, NWNE, S2NENE, S2NW, SENE, W2/3SWNE, W2W2NWNW;

Section 26, E2NW, N 60 AC W2NE.

1,981.50 Acres

\$2,973.00 Rental

Subject to:

BLM Stipulations A

EOI #634

ES-037-03/13 MIES 057728 ACQ *Presale Offer MIES 50996

Michigan, Roscommon County, Farm Tenant Act (LU Lands)/BLM

T 23N, R 2W, Michigan Meridian

Section 15, SE;

Section 22, N2, N2SW.

560.00 Acres

\$840.00 Rental

Subject to:

BLM Stipulations B

EOI #634

MISSISSIPPI- PRIVATE SURFACE/FEDERAL MINERALS

ES-038-03/13 MSES 057729 ACQ

Mississippi, Clark County, FPMC/BLM

T 1N, R 15E, Washington Meridian

Section 3, N2NESE, W2SE;

Section 8, SWNW, N2SW, NWSE, SWNE.

199.25 Acres

\$300.00 Rental

50% U.S. Mineral Interest

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;

BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application

EOI #1608

ES-039-03/13 MSES 057730 ACQ

Mississippi, Clark County, FFMC/BLM

T 2N, R 14E, Washington Meridian

Section 10, W2SW less and except the following tract of land: A lot of land containing 1/20th of an acre situated near the southeast corner of NWSW of Section 10, more particularly described as beginning at a point 116 feet north of the southeast corner of said forty, thence north 40 feet to the south boundary of the right of way of the public road, thence westerly along said right of way line 41½ feet, thence south 57.8 feet, thence east 40 feet to the point of beginning.

79.95 Acres

\$120.00 Rental

50% U.S. Mineral Interest

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;

BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application

EOI #1609

ES-040-03/13 MSES 057731 ACQ

Mississippi, Franklin County, BLM

T 6N, R 3E, Washington Meridian

Section 30, U.S. Forest Service Tract H-11.

171.59 Acres

\$258.00 Rental

Subject to:

BLM Stipulations for Cultural Resources and Tribal Consultation, Endangered Species, Sensitive Plant Species, and Freshwater Aquatic Habitat;

BLM Lease Notices for Disposal of Produced Water, Migratory Birds and Federally Listed Wildlife, Perching and Nesting Birds and Bats, Invasive and Non-Native Species, Pesticide Application

EOI #1598

ES-041-03/13 MSES 057732 ACQ

Mississippi, Madison County, BLM

T 7N, R 2E, Choctaw Meridian

Section 11, The Old Natchez Trace R-O-W lying within South Gluckstadt-East Unit, beginning at the Southeast corner of Section 11, this being the Point of Beginning;

thence run South 89° 15' 4" W a distance of 1237.2261 feet;

thence run North 2° 37' 0" E a distance of 117.9902 feet;

thence run North 45° 23' 0" E a distance of 465.5000 feet;

thence run South 34° 24' 0" E a distance of 528.8714 feet;

thence run North 41° 19' 39" E a distance of 918.2097 feet;

thence run South 0° 24' 7" W a distance of 681.8091 feet to the Point of Beginning containing 8.3538 acres, more or less;

- Section 12, The Old Natchez Trace R-O-W lying within South Gluckstadt-East Unit, beginning at the Southwest corner of Section 12, this being the Point of Beginning;
 thence run North 0° 24' 1" E a distance of 681.8092 feet;
 thence run North 41° 35' 15" E a distance of 47.2300 feet;
 thence run North 0° 41' 0" W a distance of 220.1000 feet;
 thence run North 67° 5' 9" E a distance of 1971.9621 feet;
 thence run North 50° 0' 0" E a distance of 1164.3000 feet;
 thence run North 0° 33' 0" W a distance of 680.3000 feet;
 thence run North 70° 45' 0" E a distance of 259.7000 feet;
 thence run South 55° 53' 59" E a distance of 322.0836 feet;
 thence run North 0° 5' 59" W a distance of 1005.8838 feet;
 thence run North 88° 30' 39" E a distance of 1384.7321 feet;
 thence run North 0° 24' 1" E a distance of 681.8092 feet to the East line of Sec. 12;
 thence run South 0° 6' 44" W a distance of 1351.1412 feet;
 thence run South 49° 38' 0" W a distance of 1158.3490 feet;
 thence run South 57° 1' 0" W a distance of 1246.5000 feet;
 thence run South 58° 59' 0" W a distance of 994.1200 feet;
 thence run South 25° 56' 0" W a distance of 698.2000 feet;
 thence run South 63° 52' 39" W a distance of 1552.7645 feet to the South line of Sec. 12;
 thence run South 88° 29' 18" W a distance of 698.3071 feet to the Point of Beginning containing 157.9884 acres, more or less;
- Section 13, The Old Natchez Trace R-O-W lying within South Gluckstadt-East Unit, beginning at the Northwest corner of Section 13, this being the Point of Beginning;
 thence run South 0° 23' 56" W a distance of 456.0983 feet;
 thence run North 55° 24' 0" E a distance of 795.6408 feet;
 thence run North 63° 53' 0" E a distance of 51.5859 feet to the North line of Sec. 13;
 thence run South 88° 29' 19" W a distance of 698.6928 feet to the Point of Beginning containing 3.5845 acres, more or less;
- Section 14, The Old Natchez Trace R-O-W lying within South Gluckstadt-East Unit, beginning at the Southwest corner of Section 14 thence run North 88° 41' 56" E a distance of 1266.1183 feet , to the Point of Beginning;
 thence run North 5° 44' 0" E a distance of 1430.9590 feet;
 thence run North 23° 5' 18" E a distance of 2000.5751 feet;
 thence run North 27° 46' 0" W a distance of 99.5000 feet;
 thence run North 62° 11' 13" E a distance of 1468.0408 feet;
 thence run North 44° 28' 0" E a distance of 487.6919 feet;
 thence run North 41° 37' 0" W a distance of 544.7621 feet;
 thence run North 46° 4' 30" E a distance of 732.0646 feet to the North line of Sec. 14;
 thence run North 89° 14' 47" E a distance of 1322.2594 feet;
 thence run South 0° 19' 43" W a distance of 455.7263 feet;
 thence run South 55° 24' 1" W a distance of 2027.1304 feet;
 thence run South 37° 31' 2" W a distance of 928.0014 feet;
 thence run South 15° 6' 0" W a distance of 332.9802 feet;
 thence run South 28° 40' 0" W a distance of 517.5361 feet;
 thence run South 0° 29' 42" E a distance of 1478.5476 feet;
 thence run South 85° 41' 0" W a distance of 342.6014 feet;

thence run South 29° 25' 58" W a distance of 780.1404 feet;
thence run South 88° 37' 5" W a distance of 743.6379 feet to the Point of Beginning
containing 134.8367 acres, more or less;

Section 23, The Old Natchez Trace R-O-W lying within South Gluckstadt-East Unit, beginning
at the Southwest corner of Section 23 thence run northerly along the West line of
said Sec. 23 a distance of 1699.1724 feet , to the Point of Beginning;

thence run North 29° 2' 0" E a distance of 1004.2568 feet;
thence run South 89° 54' 0" E a distance of 261.0000 feet;
thence run North 19° 3' 0" E a distance of 259.0000 feet;
thence run North 4° 21' 0" W a distance of 140.0000 feet;
thence run North 21° 52' 0" E a distance of 716.0000 feet;
thence run North 87° 18' 0" E a distance of 350.4000 feet;
thence run North 17° 47' 0" E a distance of 1456.4900 feet;
thence run North 29° 26' 0" E a distance of 1074.4500 feet;
thence run North 85° 41' 0" E a distance of 342.6000 feet;
thence run North 0° 32' 0" W a distance of 1476.7800 feet;
thence run North 28° 40' 0" E a distance of 519.5800 feet;
thence run North 15° 6' 0" E a distance of 333.0000 feet;
thence run North 37° 31' 0" E a distance of 928.0000 feet;
thence run North 55° 24' 0" E a distance of 2822.8000 feet;
thence run North 63° 53' 0" E a distance of 1604.7000 feet;
thence run North 25° 56' 0" E a distance of 698.2000 feet;
thence run North 58° 59' 0" E a distance of 994.1200 feet;
thence run North 57° 1' 0" E a distance of 1246.5000 feet;
thence run North 49° 38' 0" E a distance of 1158.3490 feet to the East line of Sec. 12;
thence run northerly along the East line of Section 12 a distance of 349.7995 feet;
thence run South 45° 34' 0" W a distance of 815.3959 feet;
thence run South 89° 5' 0" W a distance of 1350.1000 feet;
thence run South 0° 5' 0" W a distance of 988.4000 feet;
thence run North 55° 42' 0" W a distance of 322.8500 feet;
thence run South 70° 45' 0" W a distance of 259.7000 feet;
thence run South 0° 33' 0" E a distance of 680.3000 feet;
thence run South 50° 0' 0" W a distance of 1164.3000 feet;
thence run South 67° 3' 0" W a distance of 1972.5000 feet;
thence run South 0° 41' 0" E a distance of 220.1000 feet;
thence run South 40° 32' 0" W a distance of 969.8000 feet;
thence run North 34° 24' 0" W a distance of 542.0500 feet;
thence run South 45° 23' 0" W a distance of 465.5000 feet;
thence run South 2° 37' 0" W a distance of 125.5300 feet;
thence run South 89° 34' 0" W a distance of 122.5000 feet;
thence run South 45° 23' 0" W a distance of 714.0000 feet;
thence run South 41° 37' 0" E a distance of 545.7000 feet;
thence run South 44° 28' 0" W a distance of 488.6000 feet;
thence run South 62° 14' 0" W a distance of 1467.4000 feet;
thence run South 27° 46' 0" E a distance of 99.5000 feet;
thence run South 23° 4' 0" W a distance of 2002.4000 feet;

thence run South 5° 44' 0" W a distance of 2179.2200 feet;
thence run South 42° 51' 0" W a distance of 1767.5559 feet to the West line of Sec. 23;
thence run southerly along the West line of Section 23 a distance of 1496.27 feet to
the Point of Beginning.

350.00 Acres

\$525.00 Rental

Subject to:

BLM No Surface Occupancy Stipulation

EOI #1597

MISSISSIPPI - BIENVILLE NATIONAL FOREST

ES-042-03/13 MSES 057733 ACQ

Mississippi, Scott County, Bienville National Forest

T 6N, R 8E, Choctaw Meridian

Section 3, W2NW,

Section 6, NENW, W2W2, SESW;

Section 7, W2;

Section 18, N2NW less Illinois Central Railroad ROW described as a strip of land used as ROW
for Y. & M. V. R., being 100' wide or 50' on each side of the following described
center line: Beginning at a point 2.05 chains North of the SW corner of N2NW,
thence S 83° E along center line of main track, 16.83 chains to south boundary of
N2NW.

727.52 Acres

\$1,092.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-043-03/13 MSES 057734 ACQ

Mississippi, Scott County, Bienville National Forest

T 6N, R 8E, Choctaw Meridian

Section 13, All of S2SW & SWSE lying South of Illinois Central Railroad ROW;

Section 14, Part of E2SESE lying South of Illinois Central Railroad ROW;

Section 23, E2, S2NW, SW;

Section 24, All.

1,260.25 Acres

\$1,891.50 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-044-03/13 MSES 057735 ACQ

Mississippi, Scott County, Bienville National Forest

T 6N, R 8E, Choctaw Meridian

Section 21, W2SW;

Section 22, E2, W2NW, SENW, SW;

Section 27, **N2**, less NENE, and less Tract B-893 being Described as: Commence at the quarter corner between Sections 26 & 27, T6N, R8E, thence N89°55'W for 21.24 chains to a POB and the West line of MS Hwy 501; thence N 89°55'W 37.42 chains to a point on the North ROW line of Interstate 20; thence N 60°26'W for 22.36 chains to the West line of Sec 27; thence North for 27.17 chains being a point 1.5 chains South of NW/corner of Section 27; thence S 89°45'E for 27.79 chains to the West line of MS Hwy 501; thence with meanders of West ROW line of Hwy 501 for eight calls:

S 41°00'E for 4.56 chains;

S 29°00'E for 5.81 chains;

S 25°00'E for 9.65 chains;

S 26°43'E for 3.76 chains;

S 34°30'E for 3.75 chains;

S 42°10'E for 14.54 chains;

S 44°45'E for 4.32 chains;

S 44°30'E for 2.33 chains to the POB, containing 148.16 ac;

SWNW less that part North of North ROW for Interstate 20, containing 13.0 ac. more or less; **NWSW** less 1.45 acres described as: Commence at the SW corner of SESW of Section 27, T6N, R8E, thence N 01° 36' 15" E with the 1/16 section line for 1413.06' to Corner 1 the point of beginning, thence the following 4 calls along & with a fence: N 26° 01' 22" W 78.11', N 08° 45' 02" W 178.20', N 00°30' 00" E 277.20', N 03° 50' 00" E 369.77'. Thence N 11° 15' 00" E 120.12', thence N 05° 45'E 74.99' to Corner 2, thence N 89° 55' 00" E for 33.95' to Corner 3, thence S 01° 37' 14" W 1085.19' with the 1/16 section line to Corner 1, the POB, containing 38.54 acres, more or less; **SWSW**; **E2SE** less Tract B-785 (19.45 ac.) described as:

Commence at the SW corner of SESE of Sec. 27, T6N, R8E, run N 02°45'E for 4.80 chains and POB; thence N 02°45'E for 15.46 chains; thence N 0°15'E for 19.42 chains to a point on the Centerline of MS Hwy 501; thence along MS Hwy 501 South 24°0'E for 2.33 chains; thence S 21°30'E for 3.0 chains; thence S 15°0'E for 31.0 chains to a point on centerline MS Hwy 501; thence West 10.88 chains to POB, containing 60.50 acres in the E2SE;

Section 28, E2E2, less Tract B-893 (51.5 ac.) described as: Commence at the common corner to Sections 21, 22, 27, 28, thence South 28.67 chains to the North line of North ROW line of I-20; thence N 60°26'W for 21.79 chains; thence N 64°45'W for 2.0 chains; thence N 68°00'W for 2.0 chains; thence N 71°45'W for 2.0 chains; thence N 76°30'W for 1.94 chains; thence N 02°03'E for 20.08 chains to a monument at the NW corner of NENE of Sec. 28; thence S 89°43'E 20.27 chains to the POB.

1,064.84 Acres

\$1,597.50 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05
FS Timing Limitation Stipulation 01
FS No Surface Occupancy Stipulation 02A (Section 22)
BLM Oil and Gas Leasing - Surface Use Stipulations

ES-045-03/13 MSES 057736 ACQ

Mississippi, Scott County, Bienville National Forest
T 6N, R 8E, Choctaw Meridian

Section 25, All;

Section 26, N2, SW;

Section 35, SWNW; NWSW; NWSE; SWSE less that part described as: Commencing at a point
135 yards W of SE corner of SWSE & running N 200 yards, thence W 220 yards,
thence S 200 yards, thence E 220 yards to point of beginning.

1,230.85 Acres

\$1,846.50 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Lease Notice 06 (Sections 25 and 26)

FS Timing Limitation Stipulation 01

FS No Surface Occupancy Stipulation 02 (Sections 25 and 26)

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-046-03/13 MSES 057737 ACQ

Mississippi, Scott County, Bienville National Forest
T 6N, R 8E, Choctaw Meridian

Section 26, SE;

Section 35, NE;

Section 36, E2, NW.

767.06 Acres

\$1,152.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Lease Notice 06 (Section 26)

FS Timing Limitation Stipulation 01

FS No Surface Occupancy Stipulation 02 (Section 26)

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1576

ES-047-03/13 MSES 057738 ACQ

Mississippi, Scott County, Bienville National Forest
T 6N, R 8E, Choctaw Meridian

Section 29, All;

Section 31, NW;

Section 32, NENW, E2NWNW, E2SW, 12 acres of uniform width off East side of W2SW,

SWSE;

Section 33, NWSW, less Tract B-760a described as: Beginning at the SE/corner of NWSW, thence N 89°33'W for 1.90 chains to a point on the Centerline of Hwy 35, thence with centerline thereof N 0°45'E for 16.67 chains to the East Line of NWSW, thence S 0°13'W for 16.56 chains to the POB, and contains 1.57 acres, more or less;

Section 34, E2, NENW, S2NW, SW.

1,627.29 Acres

\$2,442.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Lease Notice 06 (Sections 29, 31, and 32)

FS Timing Limitation Stipulation 01

FS No Surface Occupancy Stipulation 02B (Section 33)

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-048-03/13 MSES 057739 ACQ

Mississippi, Scott County, Bienville National Forest

T 6N, R 8E, Choctaw Meridian

Section 30, All.

641.56 Acres

\$963.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Lease Notice 06

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1573

ES-049-03/13 MSES 057740 ACQ

Mississippi, Scott County, Bienville National Forest

T 6N, R 9E, Choctaw Meridian

Section 7, W2NESE, S2SE;

Section 8, 15 acres in a uniform strip across entire south side of SESW;

Section 17, N2, N2SE, SESE, NESW less 10 acres on west side, West 30 acres of NWSW less the following: Beginning at SW corner of NWSW, North 4.16 chains to North boundary of right-of-way for U.S. Highway #80, South 83° 30' East 15.10 chains to East boundary of West 30 acres of NWSW, South 2.56 chains to Southeast corner of said 30 acre strip, West 15.00 chains to point of beginning, containing 5.04 acres.

610.91 Acres

\$916.50 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Lease Notice 06 (Section 17)

FS Timing Limitation Stipulation 01
FS No Surface Occupancy Stipulation 02 (Section 17)
BLM Oil and Gas Leasing - Surface Use Stipulations

ES-050-03/13 MSES 057741 ACQ

Mississippi, Scott County, Bienville National Forest
T 6N, R 9E, Choctaw Meridian

Section 19, All;

Section 20, NENE less 3.07 acre strip in North part being a 100' ROW, 50' on either side of centerline of Illinois Central BR; N2NW less 3.70 acre strip in North part being a 100' ROW, 50' on either side of centerline of Illinois Central RR; S2N2, S2;

Section 21, N2NW & NWNE less a 8.90 acre strip 58.77 chains by 1.515 chains being a 100' ROW, 50' on either side of centerline of Illinois Central RR; SWNW, W2SW.

1,465.81 Acres

\$2,199.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-051-03/13 MSES 057742 ACQ

Mississippi, Scott County, Bienville National Forest
T 6N, R 9E, Choctaw Meridian

Section 28, W2NW, SENW, SW, W2SE, SESE;

Section 29, All;

Section 30, All.

1,680.49 Acres

\$2,521.50 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-052-03/13 MSES 057743 ACQ

Mississippi, Scott County, Bienville National Forest
T 6N, R 9E, Choctaw Meridian

Section 31, W2SW.

80.00 Acres

\$120.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

EOI #1575

ES-053-03/13 MSES 057744 ACQ

Mississippi, Scott County, Bienville National Forest

T 6N, R 9E, Choctaw Meridian

Section 31, N2NE, W2NW, 30 acres off North end of SENE, N2SENW;

Section 32, N2NE, SENE, W2NW;

Section 33, S2, less 12.37 acres (Tract B-83b) described as: Commence at the SE/Corner SWSE
thence N 89°55'41"W for 216.18' to a point on C/L of County Road 544, and POB;
thence N 89°55'16" for 1951.27' to a point on C/L of County Road 545;thence N
68°12'38"E for 918.13'; following C/L for a curve to the right for 330.21'; thence
N74°48'53"E for 615.20' to a point on C/L of County Road 544; thence the
following three calls along C/L of County Road 544: S 15°51'56"E for 336.90'; S
20°48'43"E for 214.53'; thence S 15°37'18"E for 87.97' to the POB.

718.26 Acres

\$1,078.50 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

MISSISSIPPI - HOMOCHITTO NATIONAL FOREST

ES-054-03/13 MSES 057745 PD

Mississippi, Franklin County, Homochitto National Forest

T 4N, R 1E, Washington Meridian

Section 1, Tract H-1150 (Lot 12).

52.10 Acres

\$79.50 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-055-03/13 MSES 057746 ACQ

Mississippi, Franklin County, Homochitto National Forest

T 4N, R 1E, Washington Meridian

Section 1, N2 Lot 1, Lots 2 & 3, all that part of Lots 4 & 5 lying north & east of Freewoods Road SW,
N2 of Lot 6 (all being Tract H-1);

Section 3, Tract H-334.

535.98 Acres

\$804.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-056-03/13 MSES 057747 ACQ

Mississippi, Franklin County, Homochitto National Forest

T 4N, R 1E, Washington Meridian

Section 1, Lots 10 & 11 (being Tract H-105).

105.84 Acres

\$159.00 Rental

50% U.S. Mineral Interest

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-057-03/13 MSES 057748 ACQ

Mississippi, Amite County, Homochitto National Forest

T 4N, R 1E, Washington Meridian

Section 17, Tract H-141 (All).

329.28 Acres

\$495.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-058-03/13 MSES 057749 ACQ

Mississippi, Wilkinson County, Homochitto National Forest

T 4N, R 1E, Washington Meridian

Section 24, SWNW;

Section 26, A 14.00 acre strip in width across entire N side of SESW;

Section 34, N2NE, SWNE, W2SE, SESE;

Section 37, S2NE, N2SE.

454.00 Acres

\$681.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

ES-059-03/13 MSES 057750 ACQ

Mississippi, Wilkinson County, Homochitto National Forest

T 4N, R 1E, Washington Meridian

Section 39, NESW less 17.22 acres in Tract H-80.

22.78 Acres
\$34.50 Rental
Subject to:
FS Standard Stipulation
FS Notice to Lessee 03, 04, 05
FS Timing Limitation Stipulation 01
BLM Oil and Gas Leasing - Surface Use Stipulations

ES-060-03/13 MSES 057751 ACQ

Mississippi, Wilkinson County, Homochitto National Forest
T 4N, R 1E, Washington Meridian
Section 39, Tract H-80 (being 17.22 ac. in NESW) described as: Beginning at the NW/corner of
NESW of said Sec. 39; thence S 0°24'E 14.00 chains; thence S 89°14'E 12.30
chains; thence N 0°24'W 14.00 chains; thence N 89°14'W 12.30 chains to the POB.

17.22 Acres
\$27.00 Rental
50% U.S. Mineral Interest

Subject to:
FS Standard Stipulation
FS Notice to Lessee 03, 04, 05
FS Timing Limitation Stipulation 01
BLM Oil and Gas Leasing - Surface Use Stipulations
EOI #1606

ES-061-03/13 MSES 057752 ACQ

Mississippi, Wilkinson County, Homochitto National Forest
T 4N, R 1E, Washington Meridian
Section 40, W2NE, S2SE, SESW, NESW less a 2.06 ac strip on north & west side (Tracts H-
1083; H334a).

228.51 Acres
\$343.50 Rental
Subject to:
FS Standard Stipulation
FS Notice to Lessee 03, 04, 05
FS Timing Limitation Stipulation 01
BLM Oil and Gas Leasing - Surface Use Stipulations

ES-062-03/13 MSES057753 ACQ

Mississippi, Franklin County, Homochitto National Forest
T 5N, R 4E, Washington Meridian
Section 30, SESE.

40.00 Acres
\$60.00 Rental
Subject to:
FS Standard Stipulation
FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01
BLM Oil and Gas Leasing - Surface Use Stipulations

ES-063-03/13 MSES 057754 ACQ

Mississippi, Franklin County, Homochitto National Forest
T 6N, R 3E, Washington Meridian

Section 37, NWNE.

40.00 Acres

\$60.00 Rental

Subject to:

FS Standard Stipulation

FS Notice to Lessee 03, 04, 05

FS Timing Limitation Stipulation 01

BLM Oil and Gas Leasing - Surface Use Stipulations

Stipulations

BLM STIPULATIONS - LOUISIANA and MISSISSIPPI

Cultural Resources and Tribal Consultation

Stipulation: This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. These obligations may include a requirement that you provide a cultural resources survey conducted by a professional archaeologist approved by the State Historic Preservation Office (SHPO). If currently unknown burial sites are discovered during development activities associated with this lease, these activities must cease immediately, applicable law on unknown burials will be followed and, if necessary, consultation with the appropriate tribe/group of federally recognized Native Americans will take place. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

Endangered Species

Stipulation: The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. ' 1531 et seq., including completion of any required procedure for conference or consultation.

Exception: None

Modification: None

Waiver: None

Sensitive Plant Species

Stipulation (CSU): All suitable special status plant species habitat will be identified during environmental review of any proposed surface use activity. If field examination indicates that habitat of one or more of these species is present, the BLM will require a survey by a qualified botanist for special status plants during periods appropriate to each species. Operations will not be allowed in areas where sensitive plants would be affected.

Objective: To protect threatened, endangered, candidate, proposed, and BLM sensitive plant species.

Exception: An exception may be granted if the operator agrees to implement measures developed in consultation with USFWS and in coordination with State agencies.

Modification: The stipulation may be modified if it is determined that a portion of the lease area does not contain sensitive plant species habitat.

Modification: The stipulation may be modified if it is determined that a portion of the lease area does not support sensitive plant species.

Waiver: The stipulation may be waived if, based on field surveys, it is determined that the lease area does not contain sensitive plant species habitat.

Freshwater Aquatic Habitat

Stipulation (NSO): No surface occupancy or disturbance, including discharges, are permitted within 250 feet of a river, stream, wetland spring, headwater, wet meadow, wet pine savanna, pond, tributary, lake, coastal slough, sand bar, vernal pools, calcareous seepage marsh, or small, marshy calcareous stream. If the slope exceeds 10 percent, the buffer may be extended to 600 feet to provide adequate protection for aquatic habitats and associated species.

Objective: To protect the water quality of watersheds and natural stream substrate and morphology and to avoid potential impacts to aquatic species and their habitat.

Exception: An exception may be granted if the operator agrees to 1) span creeks, rivers, wetlands, and floodplains by attaching pipelines to bridges; 2) directionally drill wells and pipelines from upland sites under creeks, rivers, other waters, and wetlands; or 3) implement other measures developed in consultation with USFWS and in coordination with State agencies.

Modification: The buffer may be reduced if the adjacent waterway has been surveyed for 100 yards upstream and 300 yards downstream of the site, and the results document the lack of suitable/occupied/critical habitat for listed species which may be affected by the project, as determined by the BLM and USFWS.

Waiver: None

BLM STIPULATIONS - MISSISSIPPI

No Surface Occupancy Stipulation

1. **ES-041-03/13 MSES 57732 ACQ** This tract is offered as a No Surface Occupancy (NSO) lease.

Exception: None

Modification: None

Waiver: None

2. In order to protect unknown cultural resources, a cultural resources survey (36 CFR 800.4(b)(1); National Historic Preservation Act, as amended, Section 110(a)(2)(A) and Section 112; and 48 FR 44716), conducted by a professional archaeologist (36 CFR 800.2(a)(2), will be required before any ground disturbance occurs which is associated with development of this lease. In addition, a report, which meets professional and Mississippi State Historic Preservation Office standards for survey reports (36 CFR 61.1(c), will be submitted to and approved by the BLM and the Mississippi State Historic Preservation Officer before ground disturbance is approved and/or conducted (36 CFR 800.1(c)). In addition, consultation with the Mississippi State Historic Preservation Officer (36 CFR 800.16(v)) will occur, and if necessary, consultation the Advisory Council on Historic Preservation (36 CFR 800.16(g)) and appropriate tribe/group of federally recognized Native Americans (36 CFR 800.16(m)), if necessary, will also occur. If currently unknown burials are discovered during development activities associated with this lease, Mississippi state law on unknown burials will be followed and consultation with the appropriate federally recognized Native American tribes/groups will take place.

Modification: None

Waiver: None

Exemptions: None

3. The lease area does not now but hereafter could contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to the proposed lease tract to further its conservation and management objective. BLM will not approve any ground-disturbing activity in association with this proposed lease that may affect any such species or habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. ' 1531 et seq., including completion of any required procedure for conference or consultation.

Modification: None

Waiver: None

Exemptions: None

BLM LEASE NOTICES - LOUISIANA and MISSISSIPPI

Disposal of Produced Water

Objective: To protect aquatic habitats for and to avoid potential impacts to special status fish, mussels, turtles, snails, plants, and migratory birds.

The preferred method for disposal of produced water will be through reinjection to a permeable formation with total dissolved solids (TDS) content higher than 10,000 milligrams per liter (mg/L) where the aquifer is not hydrologically connected to caves, wetlands, or surface water. In Alabama, the injection of produced water is regulated by the Alabama State Oil and Gas Board. In Mississippi, the injection of produced water is regulated by the Mississippi Department of Environmental Quality (MDEQ) and the Mississippi Oil and Gas Board.

If reinjection is not practicable, closed-containment treatment systems should be used to contain and treat produced water for those contaminants and sediments exceeding State standards or EPA criteria. Salt content of any surface ponds for produced water, pigging pits, or other fluids must be less than 7,500 microsiemens per centimeter ($\mu\text{S}/\text{cm}$). If surface pond salt content is greater than 7,500 $\mu\text{S}/\text{cm}$, if other bird toxicity is present, or if the surface exhibits sheen, then the ponds must be netted or covered with floating balls, or other methods must be used to exclude migratory birds.

Produced waters may be released into an impounded reservoir if there is documentation that the discharge site and affected waters do not support special status species, are not designated critical habitat, and State and Federal water quality standards/criteria are met.

Produced waters may be released into a stream/river if the discharge site and affected waters have been recently surveyed and lack special status species, or if the applicant conducts approved surveys documenting the absence of special status species, State and Federal water quality standards/criteria are met, and a National Pollution Discharge Elimination System (NPDES) permit is obtained. The applicant should be aware that some species can be surveyed only during certain times of the year.

Produced waters may be released into a stream/river if the applicant can document that the produced waters would not adversely affect special status species. Water quality tests would be conducted on stream segment(s) or other locations proposed as discharge points, volumes to be released, and any settling ponds or other treatments proposed to improve wastewater quality. The water quality test data, any monitoring proposed, and other available information about general coalbed methane effluent characteristics (from published or unpublished literature) shall be reviewed by USFWS. Information about timing of the releases in relation to low water and other planned BMPs would also be required. Testing would include analysis of the discharge site and affected waters for chemical oxygen demand (COD), conductivity, total suspended solids (TSS), As, Hg, Se, and polycyclic aromatic hydrocarbons (PAH). Dissolved oxygen and ammonia standards/criteria must be met in bottom waters if they support listed benthic or epibenthic species. If a special status species has been documented to be more sensitive than State/Federal standards/criteria, site-specific standards for that species may be imposed. Calculations would be

based on State standards (or Federal CCC criteria for protection of freshwater aquatic life when the State has not determined a standard for these parameters).

Migratory Birds and Federally Listed Wildlife

Objective: To protect perch and roosting sites and terrestrial habitats for and to avoid potential impacts to migratory birds and federally listed wildlife.

Any reserve pit that is not closed within 10 days after a well is completed and that contains water must be netted or covered with floating balls, or another method must be used to exclude migratory birds.

Maximum design speed on all operator-constructed and maintained (non-public) roads shall not exceed 25 miles per hour to minimize the chance of a collision with migratory birds or other listed wildlife species.

All powerlines must be built to protect raptors and other migratory birds, including bald eagles, from accidental electrocution, using methods detailed by the Avian Power Line Interaction Committee (APLIC 2006).

Perching and Nesting Birds and Bats

Objective: To prevent birds and bats from entering or nesting in or on open vent stack equipment.

Open vent stack equipment, such as heater-treaters, separators, and dehydrator units, will be designed and constructed to prevent birds and bats from entering or nesting in or on such units and, to the extent practical, to discourage birds from perching on the stacks. Installing cone-shaped mesh covers on all open vents is one suggested method. Flat mesh covers are not expected to discourage perching and will not be acceptable.

Invasive and Non-Native Species

Objective: To discourage the spread of invasive, non-native plants.

Use of native or non-invasive plants in seeding mixtures will be encouraged to stabilize disturbed areas and during restoration activities. Construction sites will be surveyed for invasive species prior to ground disturbance. If invasive species are found, the proper control measures will be used to either eradicate the species from the area or minimize its spread to other areas. If cogongrass is found on site, equipment will be washed before exiting the site to prevent the spread of this highly invasive species to other locations. Post-construction monitoring for cogongrass and other invasive plant species should be conducted to ensure early detection control. In the case of split-estate lands, final seed mixtures will be formulated in consultation with the private landowner.

Pesticide Application

Objective: To protect the water quality of watersheds and natural stream substrate and morphology supporting special status species and their host species.

Any ground application of herbicides or other pesticides, sterilants, or adjuvants within 150 feet of listed species or habitat will require site-specific control measures developed in coordination or formal consultation with USFWS. No aerial application of herbicides or pesticides will be permitted.

BLM Oil and Gas Leasing
Surface Use Stipulations
For National Forest in Louisiana and Mississippi

(1). Cultural Resources and Tribal Consultation

Stipulation: This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. These obligations may include a requirement that you provide a cultural resources survey conducted by a professional archaeologist approved by the State Historic Preservation Office (SHPO). If currently unknown burial sites are discovered during development activities associated with this lease, these activities must cease immediately, applicable law on unknown burials will be followed and, if necessary, consultation with the appropriate tribe/group of federally recognized Native Americans will take place. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

Exception: None

Modification: None

Waiver: None

(2). Endangered Species

Stipulation: The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. ' 1531 et seq., including completion of any required procedure for conference or consultation.

Exception: An exception may be granted if the operator agrees to implement measures developed in consultation with USDA Forest Service, USFWS, and coordination with state agencies.

Modification: The stipulation may be modified if it is determined that a portion of the lease area does not support threatened, endangered, or other special status species. Since the surface is under the management and jurisdiction of the USDA Forest Service, any modifications must meet USDA Forest Service policies/regulations and be approved by the USDA Forest Service.

Waiver: The stipulation may be waived if it is determined that the lease area does not support threatened, endangered, or other special status species. Since the surface is under the management and jurisdiction of the USDA Forest Service, any waivers must meet USDA Forest Service policies/regulations and be approved by the USDA Forest Service.

(3). Sensitive Plant Species

Stipulation: To protect threatened, endangered, candidate, proposed, and BLM Sensitive Plant Species. All suitable special status plant species habitat will be identified during environmental review of any proposed surface use activity. If field examination indicates that habitat of one or more of these species is present, BLM will require a survey by a qualified botanist for special status plants during time periods appropriate to each species. Operations will not be allowed in areas where sensitive plants would be affected.

Exception: An exception may be granted if the operator agrees to implement measures developed in consultation with USDA Forest Service, USFWS, and coordination with state agencies.

Modification: The stipulation may be modified if it is determined that a portion of the lease area does not support sensitive plant species upon the approval of the USDA Forest Service. The USDA Forest Service must approve any modifications before they can be entertained by BLM for review.

Waiver: The stipulation may be waived if it is determined that the lease area does not support sensitive plant species upon the approval of the USDA Forest Service. The USDA Forest Service must approve any waivers before they can be entertained by BLM for review.

(4). Invasive and Non-Native Species

Stipulation: Use of native or non-invasive plants in seeding mixtures under the direction/supervision of the USDA Forest Service will be encouraged to stabilize disturbed areas and during restoration activities. Construction sites will be surveyed for invasive species prior to ground disturbance. If invasive species are found, the proper control measures will be used to either eradicate the species from the area or minimize its spread to other areas under the direction of USDA Forest Service and BLM. If an invasive species is found on site after construction has begun, equipment will be washed before exiting the site to prevent the spread of this highly invasive

species to other locations. Pre-construction monitoring for invasive plant species should be conducted to ensure early detection control.

Exception: None

Modification: None

Waiver: None

BLM STIPULATIONS - MICHIGAN

BLM Stipulations A

1. Well pad construction will not be permitted within 200 feet of a recreational trail, public campground, or park. Exceptions to this distance may be granted in writing by the BLM.
2. No surface occupancy will be permitted in wetlands. Exceptions to this stipulation may be granted in writing by the BLM and the MDNR.
3. No surface occupancy will be permitted within 200 feet from any navigable waterway or within the Natural River Zoning Area. Exceptions may be made in writing by the BLM for improvements made to existing stream crossings; exceptions made will incorporate best management practices to minimize impacts to water resources.

BLM Stipulations B

1. No surface occupancy shall be permitted in areas that are identified on the Roscommon County Mineral Lease Information and DNR Ownership map as “Non-Development.” Exceptions to this stipulation may be made with the written approval of the Michigan Department of Natural Resources (MDNR).
2. No surface occupancy shall be permitted in the Backus Creek State Game Area.
3. No surface occupancy shall be permitted in the Special Conservation Areas. Exceptions to this stipulation may be made with the written approval of the Michigan Department of Natural Resources.
4. No surface occupancy shall be permitted in wetlands. Exceptions to this stipulation may be granted in writing by the BLM and the MDNR.
5. No surface occupancy will be permitted within 200 feet from any navigable waterway. Exceptions may be made in writing by the BLM for improvements made to existing stream crossings; exceptions made will incorporate best management practices to minimize impacts to water resources.

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS

LEASE NOTICE NO. 3

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's list of sensitive plant and animal species. Further information concerning the classification of these species may be obtained from the authorized Forest officer.

Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

LEASE NOTICE NO. 4

All or part of the leased lands may be classified as wetlands in accordance with Executive Order 11990; "Protection of Wetlands" or a floodplain in accordance with Executive Order No. 11988; "Floodplain Management." Additional management requirements for the protection of riparian areas are contained in 36 CFR 219.72 (e) and the National Forest Management Act of 1976.

All activities within these areas may require special measures to mitigate adverse impacts to the resource values. They must comply with the above referenced executive orders; regulations; laws and be in accordance with the Forest Land and Resource Management Plan guidelines.

Further information concerning the classification and management of these lands may be obtained from the authorized Forest Officer.

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T1S, R5W, Louisiana Meridian

CONTROLLED SURFACE USE STIPULATION #1

Surface occupancy or use is subject to the following operating constraints.

Placement of mineral extraction equipment, buildings, roads, ponds, and wellpads and the clearing of pipeline right-of-way vegetation are prohibited.

T1S, R5W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
6	N2; SW; NESE	156.7
7	E2NE; W2; W2SE; SESE	117.6

For the purpose of:

Protection of Streamside Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

CONTROLLED SURFACE USE STIPULATION #2

Surface occupancy or use is subject to the following operating constraints.

Roads and clearing of right-of-way vegetation may occur if a site-specific environmental analysis determines that the mitigated environment effects would not be significant.

T1S, R5W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
6	NENE; W2	66.9
7	W2E2; NENW	23.1

For the purpose of:

Protection of Riparian Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T1S, R6W, Louisiana Meridian

NO SURFACE OCCUPANCY STIPULATION NSO

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

T1S, R6W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
2	NE; NWNW	24.9
3	NWNE	.7
4	NE; NWNW; E2NW; N2SE	262.1
5	N2NE; N2SE; NESW;SWSW	48.4
6	W2NE; SWNE; NESW; SWSE	59.5
7	N2NE; NENW	20.7
8	NWNW	10.2

For the purpose of:

Protection of Fullerton Complex, Enduro Complex, and Jurisdictional Wetlands.

Any changes in this stipulation will be made in accordance with land use plan and/or the regulatory provision for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T1S, R6W, Louisiana Meridian

CONTROLLED SURFACE USE STIPULATION #1

Surface occupancy or use is subject to the following operating constraints.

Placement of mineral extraction equipment, buildings, roads, ponds, and wellpads and the clearing of pipeline right-of-way vegetation are prohibited.

T1S, R6W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
1	ALL	137.6
2	NE; W2NW; NWSW; NESE	69.6
3	E2NE; NWNE; NENW; NESE; W2SE	79.4
4	NW; N2SW; SE	172.8
5	ALL	198.3
6	ALL	159.8
7	ALL	157.4
8	ALL	183.9
9	N2NW	43.9
10	E2	27.2
11	N2N2; SENE; SENW; S2	147.9
12	ALL	166.2

For the purpose of:

Protection of Streamside Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T1S, R6W, Louisiana Meridian

CONTROLLED SURFACE USE STIPULATION #2

Surface occupancy or use is subject to the following operating constraints.

Roads and clearing of right-of-way vegetation may occur if a site-specific environmental analysis determines that the mitigated environment effects would not be significant.

T1S, R6W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
1	NENE	3.2
2	W2NW; NWSW	29.7
3	E2NE; NWNE; W2SE; NESE	126.5
4	E2NW; NWNW; E2SW; SE	65.3
5	NENE	1.1
6	W2NE; SW	3.6
7	W2; W2SE	43.5
9	NENW	.5
10	E2NE	22.7
11	N2NE; S2	11.7

For the purpose of:

Protection of Riparian Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T1S, R7W, Louisiana Meridian

NO SURFACE OCCUPANCY STIPULATION NSO

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

T1S, R7W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
1	S2SWNE; N2NWSE	5.6
3	SWNE; NENW; S2NW; S2	340.8
4	S2SENE; E2SE	86.7
5	SWNE; SENW; NESW; NWSE	78.7
6	S2SW	53.7
7	W2NW; SW	169.6
8	S2SW	7.0
9	SW; W2SE	16.1
15	SENW; SWSW; N2NWSE	13.2
17	NENE; S2	40.5
18	W2	85.1
20	NENW; SESE	6.7
21	SWSW	11.2
22	NENENW	.6
29	NENE	4.6

For the purpose of:

Protection of Longleaf Scenic Area, Whiskey Chitto SIA, Hunter Camp Complex, Government Pond Complex, and Jurisdictional Wetlands.

Any changes in this stipulation will be made in accordance with land use plan and/or the regulatory provision for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T1S, R7W, Louisiana Meridian

CONTROLLED SURFACE USE STIPULATION #1

Surface occupancy or use is subject to the following operating constraints.

Placement of mineral extraction equipment, buildings, roads, ponds, and wellpads and the clearing of pipeline right-of-way vegetation are prohibited.

T1S, R7W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
1	E2	134.6
2	W2NE; NW; N2SW; SWSW; W2SESW; Part of NWSE; SESE	163.6
3	N2; NESE	340.8
4	E2NE; SWNE	38.6
5	NE; N2NW; SESW; S2	164.0
6	E2E2; NWNE; NW; N2SW; SESW; NESE; S2SE	162.9
7	E2; E2W2	171.6
8	ALL	280.1
9	S2N2; NWNW; S2	188.9
10	N2NE; SWNE; SENW; S2SW	95.4
11	E2NE; NW; NWSW; E2SE	148.7
12	ALL	185.3
14	NENENE; S2SW; SWSE	31.5
15	NWNE; E2SWNE; E2NW; SESW; NWNE; E2SWNE; E2NW; SESW	64.2
16	NESE	7.6
17	ALL	223.5
18	ALL	163.1
19	NE; S2	145.9
20	E2; E2W2; N2SWNW; SWSWNW; SWSW	188.3
21	SWSW	11.3
22	NWNE; NENW; SESW; NENE; S2SE	81.0
23	N2NE; W2SW; SE	101.0
26	N2; NWSW; W2SE	132.7
27	N2NE; SENE; SWNENW; SENWNW; E2SWNW; N2SW	50.9
28	NWNE; S2NE; NW; SE	101.8
29	SENE; N2NE; NENW; S2NW; N2S2; SWSW	115.9
30	W2NE; W2; NWSE; S2SE	198.2
31	NENE; W2E2; W2; E2SE	139.2
32	S2NW; SW; W2SE	107.8
33	NENE; S2NE; NESW; S2SW; N2SE; SWSE	91.6

For the purpose of:

Protection of Streamside Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T1S, R7W, Louisiana Meridian

CONTROLLED SURFACE USE STIPULATION #2

Surface occupancy or use is subject to the following operating constraints.

Roads and clearing of right-of-way vegetation may occur if a site-specific environmental analysis determines that the mitigated environment effects would not be significant.

T1S, R7W, Louisiana Meridian

Section	Approximate Legal Description	Estimated Acres
1	E2	22.8
2	W2NE; NWSE; SESE	32.5
3	W2NW	8.3
4	E2NE	46.4
5	W2SW	6.2
6	SENESE	.3
7	E2SE; SESESW	7.8
8	NW; E2SE	12.6
10	N2NE	23.9
11	NENE; S2NE; NW; W2SW; E2SE	150.2
12	NENE	19.4
14	NENENE; S2SW; SWSE	55.1
15	SESESE	.4
17	N2; SW; NENESE	36.8
18	NE; SESESW	14.9
19	NE; S2	173.1
20	W2	13.1
22	NENW; SESW	3.6
23	N2NE; W2SW; SE	91.2
26	N2; NWSW; W2SE	204.7
27	SWNENW; E2SWNW; NWSW	7.2
28	E2SE	4.8
29	SENESE; SWNW; N2SW; SWSW; N2SE	68.1
30	N2; W2SW; NWSE; E2SE	95.6
31	S2N2; S2SE	8.0
32	S2NW; S2SW; SWSE	17.9
33	NENE; S2NE; NWSW; NWSWSW; W2SE; NESE	169.1

For the purpose of:

Protection of Riparian Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T3N R2W, Louisiana Meridian

NO SURFACE OCCUPANCY STIPULATION 1

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

T3N R2W, Louisiana Meridian

Section	Approx. Location	Approx. Acres
4	W2NW; NWSW	11.8
6	Pt of All	428.9
7	Pt NW; W2W2SW	54.0
16	Pt of NE; NENW	21.5
18	Pt of W2 & N2SE	160.7
19	Pt of NWNW	4.2
21	Pt of E2SE	65.9
22	Pt of N2 & SW & N2SE	368.5
25	Pt of N2; NESW; N2SE; SESE	396.2
26	Pt of NE; & NENW	109.1
27	Pt of W2	32.5
28	Pt of N2; NESE	149.1
30	Pt of SESE	.3
31	Pt of N2; N2SW; SESW; NWSE	205.7
32	Pt of NWNW	2.0
44	N2; W of road 273	73.46

For the purpose of:

Protection of Valentine Lake and Kinkaid Lake Developed Recreational Areas; Palustris Experimental Forest, USAF Claiborne Range, Jurisdictional Wetlands

Any changes in this stipulation will be made in accordance with land use plan and/or the regulatory provision for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T3N R2W, Louisiana Meridian

NO SURFACE OCCUPANCY STIPULATION 1a

No surface occupancy or use is allowed within 1/8 mile of the Wild Azalea National Recreation Trail, on the lands described below (legal subdivision or other description).

T3N R2W, Louisiana Meridian

Section	Approx. Location	Approx. Acres
17	Pt of W2W2	133
18	Pt of NW & N2SE	303
19	Pt of E2, SESW	163.18
30	Pt of W2 & SE	196.97
31	Pt of NE, N2SE	114.91
32	Pt of N2SW & SESW	157.5

For the purpose of:

Protection of Wild Azalea National Recreation Trail

Any changes in this stipulation will be made in accordance with land use plan and/or the regulatory provision for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

NO SURFACE OCCUPANCY STIPULATION 1b

No surface occupancy or use is allowed within 1/8 mile of the Magnolia Forest Walk on the lands described below (legal subdivision or other description).

T3N R2W, Louisiana Meridian

Section	Approx. Location	Approx. Acres
29	Pt of S2SW	38
31	Pt of N2NW	11.04

For the purpose of:

Protection of Magnolia Forest Walk

Any changes in this stipulation will be made in accordance with land use plan and/or the regulatory provision for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T3N R2W, Louisiana Meridian

CONTROLLED SURFACE USE STIPULATION #1

Surface occupancy or use is subject to the following operating constraints.

Placement of mineral extraction equipment, buildings, roads, ponds, and wellpads and the clearing of pipeline right-of-way vegetation are prohibited.

T3N R2W, Louisiana Meridian

Section	Approx. Location	Approx. Acres
4	W2NW	9.8
5	All	117.6
6	E2; SESW	57.6
7	All	147.9
8	All	195.9
9	All	53.0
15	Pt NWSW; SWSW; SESW	43.0
16	S2	161.7
17	All	182.1
18	All	110.2
19	All	169.4
20	All	175.5
21	All	135.5
22	NWNW; SESW; SE	37.6
26	All less NENE	123.0
27	Pt of NW; & SW; SESE	64.2
28	All	134.5
29	NW; N2SW; SESW	110.6
30	All	210.6
31	All	92.5
32	All	251.8
33	All	247.8
34	All	254.1
35	All	215.9
36	W2	93.2
40	All	54.5
44	All	244.0

For the purpose of:

Protection of Streamside Zones, Pearlshell Mussel habitat

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

LOUISIANA - KISATCHIE NATIONAL FOREST STIPULATIONS
T3N R2W, Louisiana Meridian

CONTROLLED SURFACE USE STIPULATION #2

Surface occupancy or use is subject to the following operating constraints.

Roads and clearing of right-of-way vegetation may occur if a site-specific environmental analysis determines that the mitigated environment effects would not be significant.

T3N R2W, Louisiana Meridian

Section	Approx. Location	Approx. Acres
4	W2NW; NWSW	32.3
5	All	275.1
6	E2	61.7
7	NENE; NESE	9.0
8	N2; NWSW	164.7
9	W2	127.1
15	Fr NWSW; SWSW; SESW	75.3
16	All	267.3
17	E2	104.2
19	SENE	.2
20	NW; SENE; N2SE; SESE	63.9
21	W2NE; NW; S2	326.8
22	NWNW	17.2
25	N2	112.6
26	NENW; SE	5.1
28	N2	72.3
35	NESE	.63
36	N2SW	5.0

For the purpose of:

Riparian Zones, Amenity Values

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

MISSISSIPPI - BIENVILLE & HOMOCHITTO NATIONAL FOREST STIPULATIONS

STANDARD STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM
UNDER JURISDICTION OF
DEPARTMENT OF AGRICULTURE

The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the license/prospecting permit/lease. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of a permit/operation plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area licensed, permitted or leased by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by a permit/operating plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

Forest Supervisor, NFs in Mississippi

100 W. Capitol Street, Suite 1141

Jackson, MS 39269

Telephone No.: 601-965-1600

who is the authorized representative of the Secretary of Agriculture.

BLM Field Office
Bureau of Land Management
Southeastern States Field Office
411 Briarwood Drive, Suite 404
Jackson, Mississippi 39206

Management Agency
USDA Forest Service - Region 8
Room 792 South, Lands & Minerals
1720 Peachtree Road, N.W.
Atlanta, Georgia 30367

MISSISSIPPI - BIENVILLE & HOMOCHITTO NATIONAL FOREST STIPULATIONS

NOTICE TO LESSEE 03

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's List of Sensitive Plant and Animal Species. Further information concerning the classification of these species may be obtained from the authorized Forest Officer.

Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

NOTICE TO LESSEE 04

All or part of the leased lands may be classified as wetlands in accordance with Executive Order 11990, "Protection of Wetlands" or a floodplain in accordance with Executive Order No. 11988, "Floodplain Management." Further information concerning the classification of these lands may be obtained from the authorized Forest office.

All activities within these areas must be conducted in a manner to minimize adverse impacts to the resource values and in accordance with the Forest Land and Resource Management Plan guidelines.

NOTICE TO LESSEE 05

The proposed land to be leased has areas, less than a 40-acre legal subdivision, with slopes greater than 15% in which ground disturbing activities (such as roads and well pads) will not be authorized. Further information concerning the classification of these lands may be obtained from the authorized Forest office.

All activities within these areas must be conducted in a manner to minimize adverse impacts to the resource values and in accordance with the Forest Land and Resource Management Plan guidelines.

MISSISSIPPI - BIENVILLE NATIONAL FOREST STIPULATIONS

NOTICE TO LESSEE 06

All or part of the leased lands may contain a special management area that has been identified as a prairie by the Mississippi Natural Heritage Program. Further information may be obtained from the authorized Forest Officer.

Exploration and development proposals may be limited or modifications required if any activity is planned within the boundaries of an identified prairie location as it then exists. All activities must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

Cedar Thicket Prairie	T4N R8E	S-2	E2SE
Far Prairie	T4N R8E	S-4	NWNE
Not Worth It Prairie	T4N R8E	S-9	SWNE
Cow -Cow Prairie	T4N R8E	S-9	N2SE
101 Prairie	T4N R8E	S-9	SENE
Green Grass Prairie	T4N R8E	S-9	SE
Hilltop Prairie	T4N R8E	S-9	NESE & SENE
		S-10	SWNW & NWSW
Giant Crayfish Prairie	T4N R8E	S-10	SWSW
Five Acre Prairie	T4N R8E	S-10	SESE
	T4N R8E	S-15	NENE
Leaf River Prairie	T4N R8E	S-13	SENW & NESW
Log Yard Prairie	T4N R8E	S-14	N2SW
Wiregrass Prairie	T4N R8E	S-14	SESW
Half & Half Prairie	T4N R8E	S-14	SESW & SWSE
Next to Bottom Prairie	T4N R8E	S-15	SWNE
Bottom Prairie	T4N R8E	S-15	E2NE & NESE
Corner Prairie	T4N R8E	S-15	NENE
Broomsedge Prairie	T4N R8E	S-15	NENW
Narrow Prairie	T4N R9E	S-18	SWSW
Eroded Prairie	T4N R9E	S-18	NESW
583 Prairie	T4N R9E	S-19	NENW
Ichusa Creek Prairie #3	T4N R9E	S-21	NESE
Ichusa Creek Prairie #1	T4N R9E	S-22	W2NE
Ichusa Creek Prairie #4	T4N R9E	S-22	SWNW & NWSW
Ichusa Creek Prairie #2	T4N R9E	S-22	NENE
Daniels Prairie	T4N R9E	S-23	SWSE
Chicken House Prairie	T4N R9E	S-26	NENW
Pine Tree Prairie	T4N R9E	S-26	NWNE, N2SWNE, E2E2SE
Murphy Prairie	T4N R9E	S-34	NENE
Murphy 2 Prairie	T4N R9E	S-34	NWSE

NOTICE TO LESSEE 06 (Cont'd)

Quarterliah Prairie	T4N R10E	S-15	NENW
Fourth Acre Prairie	T4N R10E	S-21	NENW
Lunch Prairie	T4N R10E	S-31	SENW
Bumelia Prairie	T4N R10E	S-31	NWNW
Circle Prairie	T5N R7E	S-12	NESW
C73 Prairie	T5N R7E	S-10	SENW
Plantation Prairie	T5N R7E	S-12	NWNE
Corner 85 Prairie	T5N R7E	S-12	SWNW
Whale Bone Prairie	T5N R8E	S-22	SENW
506 Prairie	T5N R8E	S-34	NENE
Not Much Prairie	T5NR9E	S-10	E2SE
Walk Hill Prairie	T5N R9E	S-21	NWSE
Suntower Prairie	T5N R9E	S-21	SWSE
Sale Prairie	T5N R9E	S-22	SWSW
Mudline Prairie	T5N R9E	S-27	SWNW
Grancy Greybeard Prairie	T5N R10E	S-22	SWSE
Eureka Church Prairie	T5N R10E	S-27	NWNE
Bad Walk Prairie	T6N R7E	S-23	SENE
Flag Prairie	T6N R7E	S-23	SWSW
Pipeline Prairie	T6N R7E	S-24	NESW
Section 19 Prairie	T6N R8E	S-19	E2SE
Harrell Hill Prairie	T6N R8E	S-25	W2NW & NWSW;
		S-26	NE & N2SE
Food Plot Prairie	T6N R8E	S-29	NESW
FS Sign Prairie	T6N R8E	S-29	SESW
Interstate Prairie	T6N R8E	S-29	SWNW
Tower Prairie #1	T6N R8E	S-30	N2SE
Baccharis Prairie	T6N R8E	S-30	SENW
Tower Prairie #2	T6N R8E	S-30	E2SE
Wooded Prairie	T6N R8E	S-30	SESW
Old Dump Prairie	T6N R8E	S-30	SWNE
Cedar Glade Prairie	T6N R8E	S-31	W2NW
Little Prairie	T6N R8E	S-31	NWNW
Heron Prairie	T6N R8E	S-32	NENW
Clearcut Prairie	T6N R8E	S-32	NESW
Singelton Prairie	T6N R9E	S-17	NENE
C24 Prairie	T7N R7E	S-24	SESW

MISSISSIPPI - BIENVILLE & HOMOCHITTO NATIONAL FOREST STIPULATIONS

TIMING LIMITATION STIPULATION 01

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

Ground disturbing activities, including road, pipeline, and well pad construction, may be restricted during the wet season from 11/30 thru 3/31 depending on site specific conditions at the time the Application for Permit to Drill is filed, unless the Operator can furnish construction measures to mitigate damages to surface resources.

On the lands described below:

Entire lease

For the purpose of (reasons):

Prevent excessive soil erosion and rutting resulting from construction activities during the wet season. Land and Resource Management Plan, National Forests in Mississippi, as amended, 9/85.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

MISSISSIPPI - BIENVILLE NATIONAL FOREST STIPULATIONS

NO SURFACE OCCUPANCE STIPULATION 02

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

The following lands are part of a Botanical area and may require special attention to prevent damage to Prairie:

Harrell Prairie Hill Botanical Area approximately 153 acres located in that part of the W ½ of Section 25 and that part of the E ½ of Section 26, **T6N, R8E**, Choctaw Meridian.

For the purpose of :

Protection of the Harrell Prairie Hill Botanical area.

Approximately 80 acres located in the NE ¼ of Section 17, **T6N, R9E**, Choctaw Meridian.

For the purpose of :

Protection of the Singleton Prairie Botanical Study Area.

Land and Resource Management Plan, National Forests in Mississippi, as amended, 9/85.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

MISSISSIPPI - BIENVILLE NATIONAL FOREST STIPULATIONS

NO SURFACE OCCUPANCY STIPULATION 02A

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

NW1/4SE1/4, NE1/4SW1/4, W1/2SW1/4, NW1/4 & W1/2NE1/4 of Section 22, T6N, R8E, Choctaw Meridian.

For the purpose of:

Protection of the Bienville Work Center and the Bienville Pines Scenic Area. Land and Resource Management Plan, National Forests in Mississippi, as amended, 9/85.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 311 or FS Manual 1950 and 2820.)

MISSISSIPPI - BIENVILLE NATIONAL FOREST STIPULATIONS

NO SURFACE OCCUPANCY STIPULATION 02B

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

NW1/4SW1/4 of Section 33, T6N, R8E, Choctaw Meridian.

For the purpose of:

Protection of the Bienville District Ranger's Office. Land & Resource Management Plan, National Forests in Mississippi, as amended, 9/85.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

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